

# REQUEST FOR PROPOSALS

## City of Gallatin and City of Gallatin Gas Department

### ADDENDUM # 3

#### 4/5/2016

**To all interested parties:**

The information below on the Request for Proposals for the City of Gallatin, Tennessee's municipal insurance package dated 3/1/2016 will be added as to reflect the change to the Request for Proposals for purposes of acknowledging the pertinent information for bidding purposes:

Payroll totals for the past three years:			
	2013	2014	2015
Salaries only	16,274,877	16,800,979	17,815,738
Benefits	5,375,721	5,834,068	6,010,059
<b>Total</b>	<b>21,650,598</b>	<b>22,635,047</b>	<b>23,825,797</b>

- Annual expenditures for Street Department - 1,317,168 – includes salaries, benefits and capital
- Annual expenditures for Police Department - 6,993,993 – includes salaries, benefits and capital
- No Volunteer Firefighters
- Seven (7) active Reserve Officers
- No vacant buildings
- One (1) historic building located at 810 South Water Avenue
  
- Question: Does the city authorize any non-police employees to carry a firearm?
  - Answer: No, the City of Gallatin does not authorize a non-police employee to carry a fire arm.
  
- Question: Does the city still have animal control officers? What is their estimated payroll? Was this originally included in Police payroll?
  - Answer: Yes, the city currently has animal control officers. They are actual police officers (with police officer title) that have the animal control responsibilities in addition to regular officer responsibilities. Yes, it was included in Police payroll.
  
- Question: Employees listed under Code 9101 Schools - Other - are these crossing guards?
  - Answer: Yes
  
- Question: Employees listed under Code 5506 Street and Road Paving - do they do actual road paving or are any just patchwork? What are their job duties?
  - Answer: Patchwork – VERY limited paving (almost none – normally paving is contracted out)

- Employees listed under Code 8742 City Managers/Administrative - can you provide a list of those employees with their payroll and job title? See table below:

Mayor	8742	City Managers/Administrative	\$ 124,840
Executive Director of EDA	8742	City Managers/Administrative	\$ 96,577
City Engineer	8742	City Managers/Administrative	\$ 82,819
City Planner	8742	City Managers/Administrative	\$ 77,077
Director of Leisure Services	8742	City Managers/Administrative	\$ 106,374
Fire Chief	8742	City Managers/Administrative	\$ 110,921
Deputy Fire Chief	8742	City Managers/Administrative	\$ 81,616
Police Chief	8742	City Managers/Administrative	\$ 94,619
Asst. Police Chief	8742	City Managers/Administrative	\$ 75,692
Superintendent of Public Works	8742	City Managers/Administrative	\$ 87,775
Superintendent of Public Utilities	8742	City Managers/Administrative	\$ 120,137

- Employees listed under Code 9410 Outside Inspectors - can you provide a list of those employees with their payroll and job title? See table below:

Codes Admin Director	9410	Inspectors – Outside	\$ 80,360
Plans Examiner	9410	Inspectors – Outside	\$ 52,530
Codes Inspector II	9410	Inspectors – Outside	\$ 43,264
Asst. Building Official	9410	Inspectors – Outside	\$ 66,873
Codes Inspector III	9410	Inspectors – Outside	\$ 50,688
Engineering Technician	9410	Inspectors – Outside	\$ 48,668
Fire Marshall	9410	Inspectors – Outside	\$ 79,879
Senior Fire Inspector	9410	Inspectors – Outside	\$ 58,948
Fire Inspector	9410	Inspectors – Outside	\$ 52,577
Fire Inspector	9410	Inspectors – Outside	\$ 53,128
Codes Inspector III	9411	Inspectors – Outside	\$ 50,087

- See attached requested report:  
Annual Report of Natural & Supplemental Gas Supply and Disposition Form EIA-176
- See attached requested report:  
Gas reports from USDOT for the past three years

End of Addendum



**ANNUAL REPORT OF NATURAL AND SUPPLEMENTAL GAS SUPPLY & DISPOSITION**  
**FORM EIA-176**

This report is **mandatory** under the Federal Energy Administration Act of 1974 (Public Law 93-275). Failure to comply may result in criminal fines, civil penalties and other sanctions as provided by law. For the sanctions and the provisions concerning the confidentiality of information submitted on this form, see instructions. **Title 18 USC 1001 makes it a criminal offense for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious, or fraudulent statements as to any matter within its jurisdiction.**

**PART 1. RESPONDENT IDENTIFICATION DATA**

REPORT PERIOD: Year:

EIA ID NUMBER:

If this is a resubmission, enter an "X" in the box:

If any Respondent Identification Data has changed since the last report, enter an "X" in the box:

Company Name: Gallatin Natural Gas  
Operations in (State): Tennessee  
Contact Name: David A. Gregory  
Phone No.: (615) 451-5922 Ext: \_\_\_\_\_  
Fax No.: (615) 452-0568  
Address 1: 239 Hancock Street  
Address 2: \_\_\_\_\_  
City: Gallatin State: TN Zip: 37066 - 3678  
Email address: \_\_\_\_\_

**PART 2. SUBMISSION INFORMATION**

A completed form must be filed by March 1

Form may be submitted using one of the following methods:

**Mail to:** EIA-176  
U. S. Department of Energy  
Oil & Gas Survey  
Ben Franklin Station  
P.O. Box 279  
Washington, DC 20044-0279

**Email:** [OOG.SURVEYS@eia.gov](mailto:OOG.SURVEYS@eia.gov)

**Fax:** (202) 586-1076

**Secure File Transfer:**  
<https://signon.eia.doe.gov/upload/noticeoog.jsp>

**Questions? Call: (877) 800-5261**

**PART 3. COMPANY CHARACTERISTICS**

**A. Type of Operations (check all that apply)**

1.	Distribution company - investor owned	8.	Storage operator
2.	<input checked="" type="checkbox"/> Distribution company - municipally owned	9.	Synthetic natural gas (SNG) plant operator
3.	Distribution company - privately owned	10.	Producer
4.	Distribution company - cooperative	11.	Gatherer
5.	Distribution company - other ownership	12.	Liquefied natural gas (LNG) peak facility operator
6.	Interstate pipeline (FERC regulated)	13.	Liquefied natural gas (LNG) marine terminal
7.	Intrastate pipeline	14.	Other (specify)

**B. Vehicles Powered by Natural Gas**

- Does your company's vehicle fleet include vehicles powered by natural gas? Yes  No
- If yes, how many vehicles in your company's fleet are powered by natural gas?
- If you sell natural gas directly to the public at a fueling facility, what was the natural gas pump price on December 31 of the report year, in cents per gasoline gallon equivalent?

**C. Customer Choice Program**

If there is a Customer Choice program available in your service territory, enter the number of customers currently eligible for and participating in the Customer Choice program at the end of the calendar year.

Eligible	Participating
<input type="text"/>	<input type="text"/>
Residential	Residential
<input type="text"/>	<input type="text"/>
Commercial	Commercial

**D. Sales/Acquisitions**

- Did your distribution territory increase or decrease in size in the report state due to acquisition or sale this year? If Yes, please describe the sale or acquisition in the Comments box below. Yes  No

Comments: (To separate one comment from another, press ALT+ENTER)



**E-MAILED**

1-19-16 *Whee*



**ANNUAL REPORT OF NATURAL AND SUPPLEMENTAL GAS SUPPLY & DISPOSITION  
FORM EIA-176**

REPORT PERIOD: Year: <b>2015</b>	COMPANY NAME: Gallatin Natural Gas	Resubmission <input type="checkbox"/>
EIA ID NUMBER: <b>17604769TN</b>		

**PART 4. NATURAL AND SUPPLEMENTAL GAS SUPPLY FOR THE REPORT STATE**

ITEM DESCRIPTION	VOLUME (Mcf @ 14.73 psia and 60°)	COST	NOTES*	
			E	F
1.0 If you are a producer, report production within the report state of:				
1.1 Natural gas production (if reported on line 15.0, lease use data should also be reported on line 15.0)				
1.2 Synthetic natural gas (SNG)				
2.0 If you are a storage operator, report operations within the report state of:				
2.1 Underground storage withdrawals				
2.2 Liquefied natural gas (LNG) storage withdrawals (regasification)				
3.0 If you are an interstate pipeline company or other company receiving physical custody at state lines or U.S. borders, report receipts:				
From company In state or country Means of transport 1				
From company In state or country Means of transport 1				
From company In state or country Means of transport 1				
From company In state or country Means of transport 1				
4.0 If you are a distributor, report receipts at city gates within the report state ...				
4.1 Purchase gas received in distribution service area for delivery to your sales customers	2,426,070	11,521,671		
4.2 Receipts of gas in distribution service area for delivery to your transportation customers				
5.0 Report any other receipts of natural gas within the report state (excluding federal offshore)...				
6.0 Supplemental gaseous fuels supplies (specify type)				
7.0 Total supply within report state (sum of all items in lines 1.0 through 6.0)	2,426,070			

**PART 5. LIQUEFIED NATURAL GAS (LNG) STORAGE INVENTORY**

	VOLUME (Mcf @ 14.73 psia and 60°)	CAPACITY (Mmcf per day)	NOTES*	
			E	F
8.0 If you operate a natural gas facility, report inventory as of December 31 of the report year				
8.1 Liquefied natural gas (LNG) facility				
8.2 Marine terminal facility				

\*Check **E** if data reported are an estimate; check **F** if you are providing a footnote in Part 7 for this data item.

\*\*If reporting Natural Gas Production (1.1), data should also be reported on lease use (15.0).



**ANNUAL REPORT OF NATURAL AND SUPPLEMENTAL GAS SUPPLY & DISPOSITION**  
**FORM EIA-176**

REPORT PERIOD: Year: **2 0 1 5** COMPANY NAME: Gallatin Natural Gas Resubmission   
 EIA ID NUMBER: **1 7 6 0 4 7 6 9 T N**

**PART 6. NATURAL AND SUPPLEMENTAL GAS DISPOSITION FOR THE REPORT STATE**

9.0 Heat content of gas delivered to consumers (Btu/cf) **1 0 4 8**

ITEM DESCRIPTION	NUMBER OF CUSTOMERS	VOLUME (Mcf @ 14.73 psia and 60° F)	REVENUE (including taxes) (whole dollars)	NOTES*	
				E	F
10.0 Deliveries of natural gas that you <b>do own</b> to end-use consumers within the report state (for assistance in determining proper categorization of customers, see page 3 of instructions)					
10.1 Residential .....	9,404	711,178	6,665,415		
10.2 Commercial .....	797	370,072	3,284,459		
10.3 Industrial .....	42	1,396,701	7,215,865		
10.4 Electric power .....					
10.5 Vehicle fuel .....					
10.6 Other (not included in above categories) _____ (Specify type)					
11.0 Deliveries of natural gas that you <b>do not own</b> to end-use consumers within the report state (for assistance in determining proper categorization of customers, see page 3 of instructions)					
11.1 Residential .....					
11.2 Commercial .....					
11.3 Industrial .....					
11.4 Electric power .....					
11.5 Vehicle fuel .....					
11.6 Other (not included in above categories) _____ (Specify type)					

\*Check **E** if data reported are an estimate; check **F** if you are providing a footnote in Part 7 for this data item.



**ANNUAL REPORT OF NATURAL AND SUPPLEMENTAL GAS SUPPLY & DISPOSITION  
FORM EIA-176**

REPORT PERIOD: Year: **2 0 1 5** COMPANY NAME: Gallatin Natural Gas Resubmission   
 EIA ID NUMBER: **1 7 6 0 4 7 6 9 T N**

**PART 6. NATURAL AND SUPPLEMENTAL GAS DISPOSITION FOR THE REPORT STATE (continued)**

ITEM DESCRIPTION	VOLUME (Mcf @ 14.73 psia and 60°)	NOTES*	
		E	F
12.0 Natural gas consumed in your operations:			
12.1 your facilities			
12.2 well			
12.3 Pipeline distribution or storage compressor use			
12.4 Other (specify type) 1			
13.0 If you are a storage operator, report operations within the report state of:			
13.1 Underground storage injections (including new fields)			
13.2 Liquefied natural gas (specify type)			
14.0 If you are an interstate pipeline company or other company moving gas across or to state lines or U.S. borders, report volumes transported			
From company In state or country Means of transport 1			
From company In state or country Means of transport 1			
From company In state or country Means of transport 1			
From company In state or country Means of transport 1			
15.0 Lease use (reported by producers only)			
16.0 Returned to oil and/or gas reservoirs, used for repressuring, reinjection (reported by producers only)			
17.0 Losses from leaks, damage, accidents, migration and/or blow down within the report state:	20,000	X	
18.0 Other disposition within the report state (not included above):			
18.1 To distribution companies			
18.2 To other pipelines in the report state			
18.3 To storage operators in the report state			
18.4 To other (specify type)			
19.0 Total disposition (sum of all items 10.1 through 18.4)	2,497,951		
20.0 Difference between gas supply (+) and disposition (-) (Part 4 line 7.0 minus Part 6 line 19.0) (this value may be a negative number)	71,881		X

\*Check **E** if data reported are an estimate; check **F** if you are providing a footnote in Part 7 for this data item.





*Independent Statistics & Analysis*

U.S. Energy Information  
Administration

**Submission successful!**

The following files have been transferred to EIA:

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**David A. Gregory**

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**From:** OOG.Surveys@eia.gov  
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The following files have been successfully uploaded at January 19, 2016 4:01:33 PM:

Confirmation #: 426887 form 176 2015.xls

Thank You

NOTICE: This report is required by 49 CFR Part 191. Failure to report can result in a civil penalty not to exceed 100,000 for each violation for each day that such violation persists except that the maximum civil penalty shall not exceed \$1,000,000 as provided in 49 USC 60122.

OMB NO: 2137-0522  
EXPIRATION DATE: 01/31/2014



U.S Department of Transportation  
Pipeline and Hazardous Materials Safety Administration

Initial Date Submitted:

04/06/2014

Form Type:

INITIAL

Date Submitted:

**ANNUAL REPORT FOR  
CALENDAR YEAR 2013  
GAS DISTRIBUTION SYSTEM**

A federal agency may not conduct or sponsor, and a person is not required to respond to, nor shall a person be subject to a penalty for failure to comply with a collection of information subject to the requirements of the Paperwork Reduction Act unless that collection of information displays a current valid OMB Control Number. The OMB Control Number for this information collection is 2137-0522. Public reporting for this collection of information is estimated to be approximately 16 hours per response, including the time for reviewing instructions, gathering the data needed, and completing and reviewing the collection of information. All responses to this collection of information are mandatory. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden to: Information Collection Clearance Officer, PHMSA, Office of Pipeline Safety (PHP-30) 1200 New Jersey Avenue, SE, Washington, D.C. 20590.

**PART A - OPERATOR INFORMATION**

(DOT use only)

20142868-21997

1. Name of Operator	GALLATIN NATURAL GAS SYSTEM
2. LOCATION OF OFFICE (WHERE ADDITIONAL INFORMATION MAY BE OBTAINED)	
2a. Street Address	239 Hancock Street
2b. City and County	Gallatin
2c. State	TN
2d. Zip Code	37066
3. OPERATOR'S 5 DIGIT IDENTIFICATION NUMBER	6040
4. HEADQUARTERS NAME & ADDRESS	
4a. Street Address	132 WEST MAIN ST
4b. City and County	GALLATIN,US
4c. State	TN
4d. Zip Code	37066
5. STATE IN WHICH SYSTEM OPERATES	TN

**PART B - SYSTEM DESCRIPTION**

**1.GENERAL**

	STEEL				DUCTILE IRON	COPPER	CAST/WROUGHT IRON	PLASTIC	OTHER	TOTAL
	UNPROTECTED		CATHODICALLY PROTECTED							
	BARE	COATED	BARE	COATED						
MILES OF MAIN	0.000	0.000	0.000	369.900	0.000	0.000	0.000	1.000	0.000	370.900
NO. OF SERVICES	0.000	0.000	0.000	12854.000	0.000	0.000	0.000	139.000	0.000	12993.000

**2.MILES OF MAINS IN SYSTEM AT END OF YEAR**

MATERIAL	UNKNOWN	2' OR LESS	OVER 2' THRU 4'	OVER 4' THRU 8'	OVER 8' THRU 12'	OVER 12'	TOTAL
STEEL	0.000	266.600	59.000	44.300	0.000	0.000	369.900
DUCTILE IRON	0.000	0.000	0.000	0.000	0.000	0.000	0.000
COPPER	0.000	0.000	0.000	0.000	0.000	0.000	0.000
CAST/WROUGHT IRON	0.000	0.000	0.000	0.000	0.000	0.000	0.000
PLASTIC PVC	0.000	0.000	0.000	0.000	0.000	0.000	0.000
PLASTIC PE	0.000	1.000	0.000	0.000	0.000	0.000	1.000
PLASTIC ABS	0.000	0.000	0.000	0.000	0.000	0.000	0.000
PLASTIC OTHER	0.000	0.000	0.000	0.000	0.000	0.000	0.000
OTHER	0.000	0.000	0.000	0.000	0.000	0.000	0.000
TOTAL	0.000	267.600	59.000	44.300	0.000	0.000	370.900

**3.NUMBER OF SERVICES IN SYSTEM AT END OF YEAR**

**AVERAGE SERVICE LENGTH: 100**

MATERIAL	UNKNOWN	1' OR LESS	OVER 1' THRU 2'	OVER 2' THRU 4'	OVER 4' THRU 8'	OVER 8'	TOTAL
STEEL	0.000	12734.000	120.000	0.000	0.000	0.000	12854.000
DUCTILE IRON	0.000	0.000	0.000	0.000	0.000	0.000	0.000
COPPER	0.000	0.000	0.000	0.000	0.000	0.000	0.000
CAST/WROUGHT IRON	0.000	0.000	0.000	0.000	0.000	0.000	0.000
PLASTIC PVC	0.000	0.000	0.000	0.000	0.000	0.000	0.000
PLASTIC PE	0.000	139.000	0.000	0.000	0.000	0.000	139.000
PLASTIC ABS	0.000	0.000	0.000	0.000	0.000	0.000	0.000
PLASTIC OTHER	0.000	0.000	0.000	0.000	0.000	0.000	0.000
OTHER	0.000	0.000	0.000	0.000	0.000	0.000	0.000
TOTAL	0.000	12873.000	120.000	0.000	0.000	0.000	12993.000

**4.MILES OF MAIN AND NUMBER OF SERVICES BY DECADE OF INSTALLATION**

	UNKNOWN	PRE-1940	1940-1949	1950-1959	1960-1969	1970-1979	1980-1989	1990-1999	2000-2009	2010-2019	TOTAL
MILES OF MAIN	0.000	0.000	0.000	40.000	60.000	25.000	62.000	62.000	111.000	10.900	370.900
NUMBER OF SERVICES	0.000	0.000	0.000	1232.000	868.000	440.000	1381.000	3948.000	3999.000	1125.000	12993.000

**PART C - TOTAL LEAKS AND HAZARDOUS LEAKS ELIMINATED/REPAIRED DURING THE YEAR**

CAUSE OF LEAK	MAINS		SERVICES	
	TOTAL	HAZARDOUS	TOTAL	HAZARDOUS
CORROSION	0	0	2	0
NATURAL FORCES	0	0	0	0
EXCAVATION DAMAGE	0	0	1	1
OTHER OUTSIDE FORCE DAMAGE	0	0	0	0
MATERIAL OR WELDS	1	0	0	0
EQUIPMENT	0	0	35	0
INCORRECT OPERATIONS	0	0	0	0
OTHER	0	0	0	0

NUMBER OF KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR : 0

**PART D - EXCAVATION DAMAGE**

NUMBER OF EXCAVATION DAMAGES: 4

NUMBER OF EXCAVATION TICKETS : 5960

**PART E-EXCESS FLOW VALUE(EFV) DATA**

NUMBER OF EFV'S INSTALLED THIS CALENDER YEAR ON SINGLE FAMILY RESIDENTIAL SERVICES: 351

ESTIMATED NUMBER OF EFV'S IN SYSTEM AT THE END OF YEAR: 1441

**PART F - LEAKS ON FEDERAL LAND**

TOTAL NUMBER OF LEAKS ON FEDERAL LAND REPAIRED OR SCHEDULED TO REPAIR: 0

**PART G-PERCENT OF UNACCOUNTED FOR GAS**

UNACCOUNTED FOR GAS AS A PERCENT OF TOTAL INPUT FOR THE 12 MONTHS ENDING JUNE 30 OF THE REPORTING YEAR.

INPUT FOR YEAR ENDING 6/30: 0.53%

**PART H - ADDITIONAL INFORMATION**

**PART I - PREPARER AND AUTHORIZED SIGNATURE**

David Kellogg, Asistant Superintendent  
(Preparer's Name and Title)

(615) 451-5922  
(Area Code and Telephone Number)

dkellogg@gallatinutilities.com  
(Preparer's email address)

(615) 452-0568  
(Area Code and Facsimile Number)

NOTICE: This report is required by 49 CFR Part 191. Failure to report can result in a civil penalty not to exceed 100,000 for each violation for each day that such violation persists except that the maximum civil penalty shall not exceed \$1,000,000 as provided in 49 USC 60122.

OMB NO: 2137-0522  
EXPIRATION DATE: 10/31/2016



U.S Department of Transportation  
Pipeline and Hazardous Materials Safety Administration

**Initial Date Submitted:**

03/16/2015

**Form Type:**

INITIAL

**Date Submitted:**

**ANNUAL REPORT FOR  
CALENDAR YEAR 2014  
GAS DISTRIBUTION SYSTEM**

A federal agency may not conduct or sponsor, and a person is not required to respond to, nor shall a person be subject to a penalty for failure to comply with a collection of information subject to the requirements of the Paperwork Reduction Act unless that collection of information displays a current valid OMB Control Number. The OMB Control Number for this information collection is 2137-0522. Public reporting for this collection of information is estimated to be approximately 16 hours per response, including the time for reviewing instructions, gathering the data needed, and completing and reviewing the collection of information. All responses to this collection of information are mandatory. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden to: Information Collection Clearance Officer, PHMSA, Office of Pipeline Safety (PHP-30) 1200 New Jersey Avenue, SE, Washington, D.C. 20590.

**PART A - OPERATOR INFORMATION**

**(DOT use only)**

**20154287-24903**

1. Name of Operator	GALLATIN NATURAL GAS SYSTEM
2. LOCATION OF OFFICE (WHERE ADDITIONAL INFORMATION MAY BE OBTAINED)	
2a. Street Address	239 Hancock Street
2b. City and County	GallatinSumner
2c. State	TN
2d. Zip Code	37066
3. OPERATOR'S 5 DIGIT IDENTIFICATION NUMBER	6040
4. HEADQUARTERS NAME & ADDRESS	
4a. Street Address	132 WEST MAIN ST
4b. City and County	GALLATIN,US
4c. State	TN
4d. Zip Code	37066
5. STATE IN WHICH SYSTEM OPERATES	TN

**PART B - SYSTEM DESCRIPTION**

**1.GENERAL**

	STEEL				PLASTIC	CAST/ WROUGHT IRON	DUCTILE IRON	COPPER	OTHER	SYSTEM TOTAL
	UNPROTECTED		CATHODICALLY PROTECTED							
	BARE	COATED	BARE	COATED						
MILES OF MAIN	0	0	0	371.1	1	0	0	0	0	372.1
NO. OF SERVICES	0	0	0	13076	139	0	0	0	0	13215

2.MILES OF MAINS IN SYSTEM AT END OF YEAR							
MATERIAL	UNKNOWN	2" OR LESS	OVER 2" THRU 4"	OVER 4" THRU 8"	OVER 8" THRU 12"	OVER 12"	SYSTEM TOTALS
STEEL	0	267.8	59	44.3	0	0	371.10
DUCTILE IRON	0	0	0	0	0	0	0.00
COPPER	0	0	0	0	0	0	0.00
CAST/WROUGHT IRON	0	0	0	0	0	0	0.00
PLASTIC PVC	0	0	0	0	0	0	0.00
PLASTIC PE	0	1	0	0	0	0	1.00
PLASTIC ABS	0	0	0	0	0	0	0.00
PLASTIC OTHER	0	0	0	0	0	0	0.00
OTHER	0	0	0	0	0	0	0.00
TOTAL	0.00	268.80	59.00	44.30	0.00	0.00	372.10

3.NUMBER OF SERVICES IN SYSTEM AT END OF YEAR					AVERAGE SERVICE LENGTH: 100		
MATERIAL	UNKNOWN	1" OR LESS	OVER 1" THRU 2"	OVER 2" THRU 4"	OVER 4" THRU 8"	OVER 8"	SYSTEM TOTALS
STEEL	0	12945	131	0	0	0	13076
DUCTILE IRON	0	0	0	0	0	0	0
COPPER	0	0	0	0	0	0	0
CAST/WROUGHT IRON	0	0	0	0	0	0	0
PLASTIC PVC	0	0	0	0	0	0	0
PLASTIC PE	0	139	0	0	0	0	139
PLASTIC ABS	0	0	0	0	0	0	0
PLASTIC OTHER	0	0	0	0	0	0	0
OTHER	0	0	0	0	0	0	0
TOTAL	0	13084	131	0	0	0	13215

4.MILES OF MAIN AND NUMBER OF SERVICES BY DECADE OF INSTALLATION											
	UNKNOWN	PRE-1940	1940-1949	1950-1959	1960-1969	1970-1979	1980-1989	1990-1999	2000-2009	2010-2019	TOTAL
MILES OF MAIN	0	0	0	40	60	25	62	62	111	12.1	372.1
NUMBER OF SERVICES	0	0	0	1232	868	440	1381	3948	3999	1347	13215

**PART C - TOTAL LEAKS AND HAZARDOUS LEAKS ELIMINATED/REPAIRED DURING THE YEAR**

CAUSE OF LEAK	MAINS		SERVICES	
	TOTAL	HAZARDOUS	TOTAL	HAZARDOUS
CORROSION	0	0	2	0
NATURAL FORCES	0	0	0	0
EXCAVATION DAMAGE	0	0	0	0
OTHER OUTSIDE FORCE DAMAGE	0	0	0	0
MATERIAL OR WELDS	0	0	0	0
EQUIPMENT	0	0	140	0
INCORRECT OPERATIONS	0	0	0	0
OTHER	0	0	0	0

NUMBER OF KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR : 0

**PART D - EXCAVATION DAMAGE**

NUMBER OF EXCAVATION DAMAGES: 1

NUMBER OF EXCAVATION TICKETS : 6523

**PART E-EXCESS FLOW VALUE(EFV) DATA**

NUMBER OF EFV'S INSTALLED THIS CALENDER YEAR ON SINGLE FAMILY RESIDENTIAL SERVICES: 205

ESTIMATED NUMBER OF EFV'S IN SYSTEM AT THE END OF YEAR: 1646

**PART F - LEAKS ON FEDERAL LAND**

TOTAL NUMBER OF LEAKS ON FEDERAL LAND REPAIRED OR SCHEDULED TO REPAIR: 0

**PART G-PERCENT OF UNACCOUNTED FOR GAS**

UNACCOUNTED FOR GAS AS A PERCENT OF TOTAL INPUT FOR THE 12 MONTHS ENDING JUNE 30 OF THE REPORTING YEAR.

INPUT FOR YEAR ENDING 6/30: 1.83%

**PART H - ADDITIONAL INFORMATION**

**PART I - PREPARER AND AUTHORIZED SIGNATURE**

David Kellogg, Assistant Superintendent  
(Preparer's Name and Title)

(615) 451-5922  
(Area Code and Telephone Number)

dkellogg@gallatinutilities.com  
(Preparer's email address)

(615) 452-0568  
(Area Code and Facsimile Number)

NOTICE: This report is required by 49 CFR Part 191. Failure to report can result in a civil penalty not to exceed 100,000 for each violation for each day that such violation persists except that the maximum civil penalty shall not exceed \$1,000,000 as provided in 49 USC 60122.

OMB NO: 2137-0629  
EXPIRATION DATE: 5/31/2018



U.S. Department of Transportation  
Pipeline and Hazardous Materials Safety Administration

Initial Date Submitted:

03/11/2016

Form Type:

INITIAL

Date Submitted:

### ANNUAL REPORT FOR CALENDAR YEAR 2015 GAS DISTRIBUTION SYSTEM

A federal agency may not conduct or sponsor, and a person is not required to respond to, nor shall a person be subject to a penalty for failure to comply with a collection of information subject to the requirements of the Paperwork Reduction Act unless that collection of information displays a current valid OMB Control Number. The OMB Control Number for this information collection is 2137-0629. Public reporting for this collection of information is estimated to be approximately 16 hours per response, including the time for reviewing instructions, gathering the data needed, and completing and reviewing the collection of information. All responses to this collection of information are mandatory. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden to: Information Collection Clearance Officer, PHMSA, Office of Pipeline Safety (PHP-30) 1200 New Jersey Avenue, SE, Washington, D.C. 20590.

**Important:** Please read the separate instructions for completing this form before you begin. They clarify the information requested and provide specific examples. If you do not have a copy of the instructions, you can obtain one from the PHMSA Pipeline Safety Community Web Page at <http://www.phmsa.dot.gov/pipeline/library/forms>.

#### PART A - OPERATOR INFORMATION

(DOT use only)

20165581-28233

1. Name of Operator	GALLATIN NATURAL GAS SYSTEM
2. LOCATION OF OFFICE (WHERE ADDITIONAL INFORMATION MAY BE OBTAINED)	
2a. Street Address	239 Hancock Street
2b. City and County	Gallatin Sumner
2c. State	TN
2d. Zip Code	37066
3. OPERATOR'S 5 DIGIT IDENTIFICATION NUMBER	6040
4. HEADQUARTERS NAME & ADDRESS	
4a. Street Address	132 WEST MAIN ST
4b. City and County	GALLATIN
4c. State	TN
4d. Zip Code	37066
5. STATE IN WHICH SYSTEM OPERATES	TN
6. THIS REPORT PERTAINS TO THE FOLLOWING COMMODITY GROUP (Select Commodity Group based on the predominant gas carried and complete the report for that Commodity Group. File a separate report for each Commodity Group included in this OPID.)	
Natural Gas	
7. THIS REPORT PERTAINS TO THE FOLLOWING TYPE OF OPERATOR (Select Type of Operator based on the structure of the company included in this OPID for which this report is being submitted.):	
Municipal Owned	

#### PART B - SYSTEM DESCRIPTION

##### 1.GENERAL

	STEEL				PLASTIC	CAST/ WROUGHT IRON	DUCTILE IRON	COPPER	OTHER	RECONDITION ED CAST IRON	SYSTEM TOTAL
	UNPROTECTED		CATHODICALLY PROTECTED								
	BARE	COATED	BARE	COATED							
MILES OF MAIN	0	0	0	377.2	1	0	0	0	0	0	378.2
NO. OF SERVICES	0	0	0	13640	139	0	0	0	0	0	13779

2.MILES OF MAINS IN SYSTEM AT END OF YEAR											
MATERIAL	UNKNOWN	2" OR LESS	OVER 2" THRU 4"	OVER 4" THRU 8"	OVER 8" THRU 12"	OVER 12"	SYSTEM TOTALS				
STEEL	0	272.8	59	45.4	0	0	377.2				
DUCTILE IRON	0	0	0	0	0	0	0				
COPPER	0	0	0	0	0	0	0				
CAST/WROUGHT IRON	0	0	0	0	0	0	0				
PLASTIC PVC	0	0	0	0	0	0	0				
PLASTIC PE	0	1	0	0	0	0	1				
PLASTIC ABS	0	0	0	0	0	0	0				
PLASTIC OTHER	0	0	0	0	0	0	0				
OTHER	0	0	0	0	0	0	0				
RECONDITIONED CAST IRON	0	0	0	0	0	0	0				
TOTAL	0	273.8	59	45.4	0	0	378.2				
Describe Other Material:											
3.NUMBER OF SERVICES IN SYSTEM AT END OF YEAR					AVERAGE SERVICE LENGTH: 100						
MATERIAL	UNKNOWN	1" OR LESS	OVER 1" THRU 2"	OVER 2" THRU 4"	OVER 4" THRU 8"	OVER 8"	SYSTEM TOTALS				
STEEL	0	13505	135	0	0	0	13640				
DUCTILE IRON	0	0	0	0	0	0	0				
COPPER	0	0	0	0	0	0	0				
CAST/WROUGHT IRON	0	0	0	0	0	0	0				
PLASTIC PVC	0	0	0	0	0	0	0				
PLASTIC PE	0	139	0	0	0	0	139				
PLASTIC ABS	0	0	0	0	0	0	0				
PLASTIC OTHER	0	0	0	0	0	0	0				
OTHER	0	0	0	0	0	0	0				
RECONDITIONED CAST IRON	0	0	0	0	0	0	0				
TOTAL	0	13644	135	0	0	0	13779				
Describe Other Material:											
4.MILES OF MAIN AND NUMBER OF SERVICES BY DECADE OF INSTALLATION											
	UNKNOWN	PRE-1940	1940-1949	1950-1959	1960-1969	1970-1979	1980-1989	1990-1999	2000-2009	2010-2019	TOTAL

<b>MILES OF MAIN</b>	0	0	0	40	60	25	62	62	111	18.2	378.2
<b>NUMBER OF SERVICES</b>	0	0	0	1232	868	440	1381	3948	3999	1911	13779

**PART C - TOTAL LEAKS AND HAZARDOUS LEAKS ELIMINATED/REPAIRED DURING THE YEAR**

CAUSE OF LEAK	MAINS		SERVICES	
	TOTAL	HAZARDOUS	TOTAL	HAZARDOUS
CORROSION FAILURE	4	0	7	0
NATURAL FORCE DAMAGE	0	0	1	1
EXCAVATION DAMAGE	1	1	4	4
OTHER OUTSIDE FORCE DAMAGE	0	0	0	0
PIPE, WELD OR JOINT FAILURE	0	0	3	0
EQUIPMENT FAILURE	0	0	61	1
INCORRECT OPERATIONS	0	0	0	0
OTHER CAUSE	0	0	0	0

NUMBER OF KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR : 37

**PART D - EXCAVATION DAMAGE**

**PART E-EXCESS FLOW VALUE(EFV) DATA**

1. TOTAL NUMBER OF EXCAVATION DAMAGES BY APPARENT ROOT CAUSE: 5

NUMBER OF EFV'S INSTALLED THIS CALENDER YEAR ON SINGLE FAMILY RESIDENTIAL SERVICES: 509

- a. One-Call Notification Practices Not Sufficient: 4
- b. Locating Practices Not Sufficient: 0
- c. Excavation Practices Not Sufficient: 1
- d. Other: 0

ESTIMATED NUMBER OF EFV'S IN THE SYSTEM AT THE END OF YEAR: 2277

2. NUMBER OF EXCAVATION TICKETS : 7862

**PART F - LEAKS ON FEDERAL LAND**

**PART G-PERCENT OF UNACCOUNTED FOR GAS**

TOTAL NUMBER OF LEAKS ON FEDERAL LAND REPAIRED OR SCHEDULED TO REPAIR: 0

UNACCOUNTED FOR GAS AS A PERCENT OF TOTAL INPUT FOR THE 12 MONTHS ENDING JUNE 30 OF THE REPORTING YEAR.

INPUT FOR YEAR ENDING 6/30: 2.48%

**PART H - ADDITIONAL INFORMATION**

**PART I - PREPARER**

David Kellogg, Assistant Superintendent (Preparer's Name and Title)	(615) 451-5922 _____ (Area Code and Telephone Number)
dkellogg@gallatinutilities.com (Preparer's email address)	(615) 452-0568 _____ (Area Code and Facsimile Number)